

T A R I F F

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. 1

EAST KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION

of

WINCHESTER, KENTUCKY

WHOLESALE POWER SERVICE RENDERED AT VARIOUS
LOCATIONS TO RURAL ELECTRIC
COOPERATIVE MEMBERS THROUGHOUT
KENTUCKY

FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued May 7, 1962

Effective May 1, 1962

Issued by: EAST KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

By: H. L. Spurlock
H. L. Spurlock, Manager

1-15-63

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| CHECKED PUBLIC SERVICE COMMISSION |
| JUN 6 1962 |
| by <u>CAF</u> |
| ENGINEERING DIVISION |

T A R I F F

EAST KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION
Winchester, Kentucky

For - Member Rural Electric Cooperatives in Kentucky

P.S.C. NO. 1

Revised Sheet No. 1

Canceling P.S.C. No. 1

Original Sheet No. 1 & 2

Wholesale Power Rate Schedule

AVAILABILITY

Available to all cooperative associations which are or shall be members of the Seller. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

MONTHLY RATE

Substation Charge

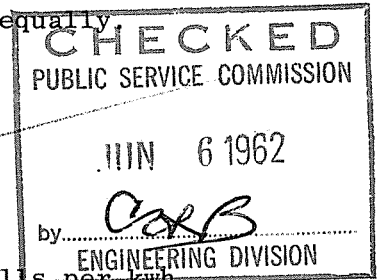
\$100 per month for each energized substation. In the event of joint utilization, this charge shall be divided equally.

Demand Charge

\$1.15 per month per kw of billing demand.

Energy Charge

First 300,000 kwh per substation per month @ 5.0 mills per kwh.
All over 300,000 kwh per substation per month @ 4.4 mills per kwh.



MINIMUM MONTHLY CHARGE (No Penalty or Discount)

The minimum monthly charge under the above rate shall not be less than \$100 to each member for each energized substation (metering point).

(Continued)

DATE OF ISSUE - May 7, 1962

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ISSUED BY

H. L. Spurlock
H. L. Spurlock
Winchester, Kentucky

TITLE

Manager

Issued by Authority of an Order of the Kentucky Public Service Commission in Case No. 4067, dated May 7, 1962.

T A R I F F

EAST KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION
Winchester, Kentucky

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P.S.C. NO. 1

Revised Sheet No. 2

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WHOLESALE POWER RATE SCHEDULE

BILLING DEMAND

The billing demand is the arithmetical sum of the maximum kilowatt demands measured (and adjusted for power factor as provided below) at all points of delivery. The maximum kilowatt demand at each point of delivery shall be the highest average rate at which energy is used during any fifteen consecutive minute period of the month.

FUEL ADJUSTMENT

The above energy charges will be increased or decreased 0.001323¢ per kwh for each .1¢ by which the average delivered cost of fuel at the Dale and Cooper stations during the immediately preceding six months exceeds 21¢ or is less than 18¢ per million BTU.

POWER FACTOR ADJUSTMENT

7-15-63

The member cooperative agrees to maintain unity power factor as nearly as practicable at each point of delivery. If the power factor measured at a point of delivery at the time of monthly maximum demand is determined to be less than 80%, the monthly maximum demand measured at that point of delivery shall be adjusted by multiplying the monthly maximum demand by 80% and dividing the product thus obtained by the actual per cent power factor measured at the time of such maximum demand.

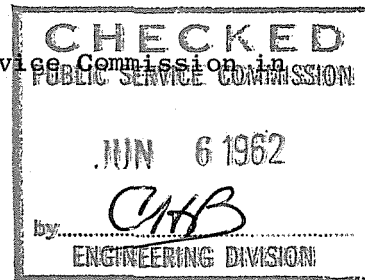
(Concluded)

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ISSUED BY H.L. Spurlock TITLE Manager
H.L. Spurlock
Winchester, Kentucky

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